**West Coast Huron**

**EB-2014-0122**

**Board Staff Analysis and Qustions**

**Staff-IR 1**

**Ref: Rate Generator, Sheet 5, Continuity Schedule – Smart Metering Entity Charge**

Board staff notes that West Coast Huron did not input any amount for the SME Charge. The RRR data shows an amount of $1,911. Board staff notes that West Coast Huron did not request disposition. However, the continuity schedule should be updated for completeness. Board staff has attached a working version of the Rate Generator. Please make the necessary updates on the attached model. WCHE has updated the model to reflect the RRR amount of $1911. for the SME charge.

**Staff IR 2**

**Ref: Rate Generator, Sheet 14, RTSR RRR Data**

Board staff is unable to verify the billing determinants for the Sentinel customer class (kWh don’t match, KW are not reported). West Coast Huron has not provided KW data for the purpose of RRR filing.



Please confirm the correct billing determinants and provide a reference. The billing determinants are in KW. We have updated the spread sheet to reflect our RRR filing of December 2013 in KW which we used a conversion factor of 360 (6259/360=17)

**Staff-IR 3**

**Ref: Rate Generator, sheet 15 – RTSR RRR Date**

As per EB-2013-0141 Hydro One Network Inc.’s rate rider #9A (Rate Rider for Disposition of Deferral/Variance Accounts (2012) (General)) is effective until December 31, 2014. Please confirm that the inputs cells I79 to I91 should be zero. We confirm that the model now reflects this change.



**Staff IR 4**

In a letter issued August 14, 2014 the Board announced the results of most recent Ontario benchmarking analysis by PEG and communicated West Coast Huron’s move in efficiency cohort. Please confirm that West Coast Huron has moved from cohort 4 to cohort 5. This is to confirm that we agree with this change.